

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017257340000

Completion Report

Spud Date: February 11, 2022

OTC Prod. Unit No.: 017-228046-0-0000

Drilling Finished Date: February 26, 2022

1st Prod Date: July 09, 2022

Completion Date: June 02, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BLACK KETTLE 1207 25-36-2MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 25 12N 7W
 NE SW SE NW
 2295 FNL 1760 FWL of 1/4 SEC
 Latitude: 35.487126 Longitude: -97.895702
 Derrick Elevation: 0 Ground Elevation: 1353

First Sales Date: 7/9/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
 DENVER, CO 80202-1247

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
726572	

Increased Density	
Order No	
721924	
721923	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1493	4230	290	SURFACE
PRODUCTION	5.5	20	P-110	17498	12090	1830	9866

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17510

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 14, 2022	MISSISSIPPIAN	287	45	845	2944	2048	FLOWING	397	128	216

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
678553	640
481269	640
726571	MULTIUNIT

Perforated Intervals

From	To
9580	17441

Acid Volumes

500 GALLONS 15% HCl ACID

Fracture Treatments

447,222 BARRELS FRAC FLUID
20,980,280 POUNDS PROPPANT

Formation	Top
MISSISSIPPIAN	9491

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 726573 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 36 TWP: 12N RGE: 7W County: CANADIAN

SW SW SE SW

106 FSL 1371 FWL of 1/4 SEC

Depth of Deviation: 8917 Radius of Turn: 510 Direction: 186 Total Length: 7783

Measured Total Depth: 17510 True Vertical Depth: 9591 End Pt. Location From Release, Unit or Property Line: 106

FOR COMMISSION USE ONLY

1148574

Status: Accepted