

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017257890000

Completion Report

Spud Date: March 29, 2022

OTC Prod. Unit No.: 017-228082-0-0000

Drilling Finished Date: May 25, 2022

1st Prod Date: June 24, 2022

Completion Date: June 24, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KOLAR 2H-35

Purchaser/Measurer: BLUE MOUNTAIN
 MIDSTREAM

First Sales Date: 06/24/2022

Location: CANADIAN 2 10N 6W
 NE NW NE NW
 210 FNL 1715 FWL of 1/4 SEC
 Latitude: 35.37654184 Longitude: -97.80698482
 Derrick Elevation: 1330 Ground Elevation: 1305

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
727971

Increased Density
Order No
727970

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	K-55	1046		287	SURFACE
PRODUCTION	7	29	P-110	8970		349	5625

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5990	0	399	8768	14758

Total Depth: 14758

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 02, 2022	MISSISSIPPIAN	314	43	1674	5331	566	FLOWING	2637	64	319

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
633257	640

Perforated Intervals

From	To
9757	14707

Acid Volumes

13,400 GALLONS OF 15% HCl

Fracture Treatments

11,214,079 POUNDS OF PROPPANT 254,722 BARRELS OF FRAC FLUID
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Formation	Top
MISSISSIPPIAN	9091

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 11N RGE: 6W County: CANADIAN

NW NE NW NE

125 FNL 1962 FEL of 1/4 SEC

Depth of Deviation: 9002 Radius of Turn: 445 Direction: 1 Total Length: 5369

Measured Total Depth: 14758 True Vertical Depth: 8989 End Pt. Location From Release, Unit or Property Line: 125

FOR COMMISSION USE ONLY

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Status: Accepted