

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248880000

Completion Report

Spud Date: March 12, 2022

OTC Prod. Unit No.: 121-228056-0-0000

Drilling Finished Date: May 03, 2022

1st Prod Date: July 15, 2022

Completion Date: July 11, 2022

Drill Type: HORIZONTAL HOLE

Well Name: ACE 3-1-25WH

Purchaser/Measurer: BP ENERGY

Location: PITTSBURG 12 7N 12E
SE NW NW NE
571 FNL 2252 FEL of 1/4 SEC
Latitude: 35.10022327 Longitude: -95.99066673
Derrick Elevation: 836 Ground Elevation: 810

First Sales Date: 07/15/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 728300 |

| Increased Density |
|-------------------|
| Order No |
| 714281 |
| 720148 |
| 723635 |
| 723634 |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 16 | | | 40 | | 8 | SURFACE |
| SURFACE | 9.625 | 36# | J55 | 523 | | 172 | SURFACE |
| PRODUCTION | 5.5 | 20# | P-110 | 16361 | | 1954 | 4370 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 16409

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
| |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 02, 2022 | ALL ZONES PRODUCING | | | 10343 | | 4031 | FLOWING | 324 | OPEN | 290 |

Completion and Test Data by Producing Formation

Formation Name: MAYES

Code: 353MYES

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 722269 | 640 |
| 714384 | 640 |
| 727817 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 6256 | 6540 |
| 10176 | 11708 |

Acid Volumes

TREATED WITH WOODFORD

Fracture Treatments

TREATED WITH WOODFORD

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 722269 | 640 |
| 714384 | 640 |
| 670971 | 640 |
| 727817 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 5638 | 6057 |
| 6626 | 10041 |
| 11871 | 16296 |

Acid Volumes

1,966 BARRELS 7.5% HCl

Fracture Treatments

346,121 BARRELS FRAC FLUID

9,349,052 POUNDS PROPPANT

| Formation | Top |
|-----------|------|
| MAYES | 5322 |
| WOODFORD | 5458 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 25 TWP: 8N RGE: 12E County: PITTSBURG

NW SE SW SE

374 FSL 1832 FEL of 1/4 SEC

Depth of Deviation: 4983 Radius of Turn: 487 Direction: 358 Total Length: 10075

Measured Total Depth: 16409 True Vertical Depth: 5072 End Pt. Location From Release, Unit or Property Line: 374

FOR COMMISSION USE ONLY

1148682

Status: Accepted