# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35043237470000 **Completion Report** Spud Date: May 27, 2022

OTC Prod. Unit No.: 04322805000000 Drilling Finished Date: June 18, 2022

1st Prod Date: July 13, 2022

Completion Date: July 10, 2022

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: FIELDS ESTATE 1 BP 2H Purchaser/Measurer: MEWBOURNE MARKETING

First Sales Date: 7/13/2022 Location:

DEWEY 36 18N 17W SW SE SW SE 200 FSL 1850 FEL of 1/4 SEC

Latitude: 35.986264 Longitude: -98.961515 Derrick Elevation: 1900 Ground Elevation: 1873

MEWBOURNE OIL COMPANY 6722 Operator:

> 3620 OLD BULLARD RD TYLER, TX 75701-8644

	Completion Type					
Х	Single Zone					
Multiple Zone						
Commingled						

Location Exception				
Order No				
727560				

Increased Density	
Order No	
724986	

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of C							Top of CMT		
SURFACE	13 3/8	54.5	J-55	497		405	SURFACE		
INTERMEDIATE	9 5/8	40	J-55	4010		820	SURFACE		
INTERMEDIATE	7	29	P-110	9503		690	160		

Liner										
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth									
LINER	4 1/2	13.5	P-110	5532	0	455	8468	14000		

Total Depth: 14165

Packer					
Depth	Brand & Type				
There are no Packe	r records to display.				

Plug					
Depth	Plug Type				
There are no Plug	records to display.				

**Initial Test Data** 

September 14, 2022 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 15, 2022	RED FORK	528	47	560	1060	659	FLOWING	4052	24/64	800

### **Completion and Test Data by Producing Formation**

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders							
Order No	Unit Size						
134587	640						

Perforated Intervals					
From	То				
9510	13979				

**Acid Volumes** 

There are no Acid Volume records to display.

Fracture Treatments
5,399,478 GALS SLICKWATER, CARRYING 5,369,640#
40/70 REGIONAL SAND.

Formation	Тор
RED FORK	9170

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 1 TWP: 17N RGE: 17W County: DEWEY

NE SW SE SE

338 FSL 692 FEL of 1/4 SEC

Depth of Deviation: 8600 Radius of Turn: 579 Direction: 168 Total Length: 4665

Measured Total Depth: 14165 True Vertical Depth: 9224 End Pt. Location From Release, Unit or Property Line: 338

## FOR COMMISSION USE ONLY

1148847

Status: Accepted

September 14, 2022 2 of 2