

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017257620000

Completion Report

Spud Date: January 30, 2022

OTC Prod. Unit No.: 017-227911-0-0000

Drilling Finished Date: March 05, 2022

1st Prod Date: May 12, 2022

Completion Date: April 23, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TOMAHAWK 1207 20-17 2MH

Purchaser/Measurer: ENLINK

Location: CANADIAN 20 12N 7W
 NW SE SE SE
 584 FSL 386 FEL of 1/4 SEC
 Latitude: 35.494958 Longitude: -97.95588
 Derrick Elevation: 1415 Ground Elevation: 1394

First Sales Date: 05/14/2022

Operator: REVOLUTION OPERATING COMPANY LLC 24513

14301 Caliber Dr Ste 110
 Oklahoma City, OK 73134

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728397	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1307		365	SURFACE
PRODUCTION	5.5	20	P-110	17973		1900	3934

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17973

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2022	MISSISSIPPIAN	707	51	8870	12545	1495	FLOWING	400	63/128	480

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
661894	640
683787	640
709998	640 CONFIRM
728395	MULTIUNIT

Perforated Intervals

From	To
10740	17874

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

424,800 BARRELS TREATED WATER
18,109,162 POUNDS PROPPANT

Formation	Top
TONKAWA	6469
CHECKERBOARD	8097
OSWEGO	8860
VERDIGRIS	9005
ATOKA	9412
MERAMEC	9918

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 12N RGE: 7W County: CANADIAN

SW NE NW SW

2180 FSL 937 FWL of 1/4 SEC

Depth of Deviation: 10096 Radius of Turn: 658 Direction: 329 Total Length: 7931

Measured Total Depth: 17973 True Vertical Depth: 10119 End Pt. Location From Release, Unit or Property Line: 937

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Status: Accepted