

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017257610000

Completion Report

Spud Date: January 29, 2022

OTC Prod. Unit No.: 017-227913-0-0000

Drilling Finished Date: March 22, 2022

1st Prod Date: May 12, 2022

Completion Date: April 21, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TOMAHAWK 1207 20-17 3MH

Purchaser/Measurer: ENLINK

Location: CANADIAN 20 12N 7W
 NW SE SE SE
 599 FSL 386 FEL of 1/4 SEC
 Latitude: 35.494999 Longitude: -97.95588
 Derrick Elevation: 1415 Ground Elevation: 1394

First Sales Date: 05/14/2022

Operator: REVOLUTION OPERATING COMPANY LLC 24513

14301 Caliber Dr Ste 110
 Oklahoma City, OK 73134

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728398	

Increased Density	
Order No	
723193	
723194	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1318		365	SURFACE
PRODUCTION	5.5	20	P-110	18820		1940	4502

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18820

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2022	MISSISSIPPIAN	625	51	4570	7315	1705	FLOWING	400	64/128	440

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
661894	640
683787	640
709998	640 CONFIRM
728396	MULTIUNIT

Perforated Intervals

From	To
10595	18726

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

485,572 BARRELS TREATED WATER
20,706,895 POUNDS PROPPANT

Formation	Top
TONKAWA	7459
CHECKERBOARD	8209
OSWEGO	8850
VERDIGRIS	9112
ATOKA	9511
MERAMEC	10011

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 12N RGE: 7W County: CANADIAN

NW NW SW NE

1565 FNL 2619 FEL of 1/4 SEC

Depth of Deviation: 9653 Radius of Turn: 848 Direction: 351 Total Length: 8682

Measured Total Depth: 18820 True Vertical Depth: 9936 End Pt. Location From Release, Unit or Property Line: 1565

FOR COMMISSION USE ONLY

1148628

Status: Accepted