

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267760000

Completion Report

Spud Date: October 12, 2021

OTC Prod. Unit No.: 073-227875-0-0000

Drilling Finished Date: January 23, 2022

1st Prod Date: April 24, 2022

Completion Date: April 24, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GARMS 1709 2H-17X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 17 17N 9W
SW NE NE NW
655 FNL 2135 FWL of 1/4 SEC
Latitude: 35.95485 Longitude: -98.184853
Derrick Elevation: 1206 Ground Elevation: 1176

First Sales Date: 4/24/2022q

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728223	

Increased Density	
Order No	
719811	
719833	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1468		710	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7548		1185	966
PRODUCTION	5 1/2	20	P-110	19331		1805	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19361

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2022	MISSISSIPPIAN (LESS CHESTER)	1503	44	2266	1508	3358	FLOWING	2600	128	2252

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
643256	640
645301	640 CONFIRM
645331	640 NPT
728144	MULTIUNIT

Perforated Intervals

From	To
9055	19254

Acid Volumes

TOTAL HCl 15% - 2,000 GALLONS

Fracture Treatments

TOTAL FRAC FLUID - 449,766 BARRELS TOTAL PROPPANT - 18,987,847 POUNDS
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8845

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 728294 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 20 TWP: 17N RGE: 9W County: KINGFISHER

SE SW SE SW

87 FSL 1969 FWL of 1/4 SEC

Depth of Deviation: 8225 Radius of Turn: 477 Direction: 178 Total Length: 10199

Measured Total Depth: 19361 True Vertical Depth: 8859 End Pt. Location From Release, Unit or Property Line: 87

FOR COMMISSION USE ONLY

1148399

Status: Accepted