

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073267750000

**Completion Report**

Spud Date: October 14, 2021

OTC Prod. Unit No.: 073-227876-0-0000

Drilling Finished Date: February 22, 2022

1st Prod Date: April 24, 2022

Completion Date: April 24, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: GARMS 1709 3H-17X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 17 17N 9W  
SW NE NE NW  
655 FNL 2155 FWL of 1/4 SEC  
Latitude: 35.95485 Longitude: -98.184785  
Derrick Elevation: 1206 Ground Elevation: 1176

First Sales Date: 4/24/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728291	

Increased Density	
Order No	
719811	
719833	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1470		710	SURFACE
INTERMEDIATE	8 5/8	32	J-55	7647		1230	SURFACE
PRODUCTION	5 1/2	20	P-110	19477		1700	858

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19507**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2022	MISSISSIPPIAN (LESS CHESTER)	1735	44	2427	1399	3049	FLOWING	2700	107	2346

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
643256	640
645301	640 CONFIRM
645331	640 NPT
728290	MULTIUNIT

**Perforated Intervals**

From	To
9208	19413

**Acid Volumes**

TOTAL HCl 15% - 1,000 GALLONS
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**Fracture Treatments**

TOTAL FRAC FLUID - 458,109 BARRELS TOTAL PROPPANT - 18,989,877 POUNDS
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8878

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - ORDER 728294 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

**Lateral Holes**

Sec: 20 TWP: 17N RGE: 9W County: KINGFISHER

SE SW SW SE

98 FSL 2227 FEL of 1/4 SEC

Depth of Deviation: 8400 Radius of Turn: 477 Direction: 180 Total Length: 10205

Measured Total Depth: 19507 True Vertical Depth: 8969 End Pt. Location From Release, Unit or Property Line: 98

**FOR COMMISSION USE ONLY**

1148401

Status: Accepted