

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073267740000

Completion Report

Spud Date: October 16, 2021

OTC Prod. Unit No.: 073-22787-0-0000

Drilling Finished Date: February 06, 2022

1st Prod Date: April 24, 2022

Completion Date: April 24, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: GARMS 1709 4H-17X

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 17 17N 9W
 SW NE NE NW
 655 FNL 2175 FWL of 1/4 SEC
 Latitude: 35.95485 Longitude: -98.184718
 Derrick Elevation: 1206 Ground Elevation: 1176

First Sales Date: 4/24/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
 THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728293	

Increased Density	
Order No	
719811	
719833	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1470		710	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7857		1230	SURFACE
PRODUCTION	5 1/2	20	P-110	19675		1685	1055

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19705

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2022	MISSISSIPPIAN (LESS CHESTER)	1234	44	2292	1857	3072	FLOWING	2500	128	2076

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
643256	640
645331	640 NPT
645301	640 CONFIRM
728292	MULTIUNIT

Perforated Intervals

From	To
9408	19613

Acid Volumes

TOTAL HCl 15% - 1,000 GALLONS

Fracture Treatments

TOTAL FRAC FLUID - 445,371 BARRELS TOTAL PROPPANT - 19,004,577 POUNDS
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Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8898

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - ORDER 728294 IS AN EXCEPTION TO THE RULE 165:10-3-28(C)(2)(B).

Lateral Holes

Sec: 20 TWP: 17N RGE: 9W County: KINGFISHER

SW SW SE SE

96 FSL 1037 FEL of 1/4 SEC

Depth of Deviation: 7900 Radius of Turn: 477 Direction: 179 Total Length: 10205

Measured Total Depth: 19705 True Vertical Depth: 8782 End Pt. Location From Release, Unit or Property Line: 96

FOR COMMISSION USE ONLY

1148402

Status: Accepted