

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087223270000

Completion Report

Spud Date: November 13, 2021

OTC Prod. Unit No.: 087-227704

Drilling Finished Date: December 26, 2021

1st Prod Date: March 09, 2022

Completion Date: March 04, 2022

Drill Type: HORIZONTAL HOLE

Well Name: CHARLES 0804 34-3 3WXH

Purchaser/Measurer: ENABLE

Location: MCCLAIN 34 8N 4W
SE SE NE NW
1053 FNL 2478 FWL of 1/4 SEC
Latitude: 35.128543 Longitude: -97.60942
Derrick Elevation: 1216 Ground Elevation: 1192

First Sales Date: 3/9/2022

Operator: NATIVE EXPLORATION OPERATING LLC 24070

123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
70609	

Increased Density	
Order No	
720581	
720392	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		130	SURFACE
INTERMEDIATE	9.625	36	J-55	7615		1025	1904
PRODUCTION	5.5	20	P-110	16525		1550	6152

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20421

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 22, 2022	WOODFORD			16014		1218	FLOWING	877	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
720602	640

Perforated Intervals

From	To
8580	16351

Acid Volumes

573,015 BBL ACID

Fracture Treatments

6,835,239 LB OF SAND

12,054 GALS SLICKWATER

Formation	Top
WOODFORD	8580

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 7N RGE: 18E County: PITTSBURG

SW SE NW SW

1362 FSL 777 FWL of 1/4 SEC

Depth of Deviation: 7737 Radius of Turn: 835 Direction: 160 Total Length: 7484

Measured Total Depth: 16534 True Vertical Depth: 7803 End Pt. Location From Release, Unit or Property Line: 777

FOR COMMISSION USE ONLY

1148728

Status: Accepted