

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073268910000

Completion Report

Spud Date: July 28, 2022

OTC Prod. Unit No.: 073-228090-0-1692

Drilling Finished Date: August 08, 2022

1st Prod Date: August 23, 2022

Completion Date: August 22, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN NORTH UNIT 53-2HO

Purchaser/Measurer:

Location: KINGFISHER 32 18N 5W
SE SE SW SW
241 FSL 1020 FWL of 1/4 SEC
Latitude: 35.986232 Longitude: -97.761026
Derrick Elevation: 0 Ground Elevation: 1151

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	305		150	SURFACE
PRODUCTION	7	26	P-110	6743		210	4406

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5446	0	480	6553	11999

Total Depth: 12017

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 30, 2022	OSWEGO	522	44.6	496	950	2168	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
119269	UNIT

Perforated Intervals

From	To
6760	11869

Acid Volumes

451,458 GALLONS 15% HCL, 52,679 BARRELS SLICK WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
OSWEGO	6334

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 18N RGE: 5W County: KINGFISHER

NE NE NW NW

13 FNL 1289 FWL of 1/4 SEC

Depth of Deviation: 5608 Radius of Turn: 1320 Direction: 2 Total Length: 5089

Measured Total Depth: 12017 True Vertical Depth: 6294 End Pt. Location From Release, Unit or Property Line: 13

FOR COMMISSION USE ONLY

Status: Accepted

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