

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019264710000

Completion Report

Spud Date: March 08, 2022

OTC Prod. Unit No.: 019-228058

Drilling Finished Date: April 17, 2022

1st Prod Date: July 16, 2022

Completion Date: June 20, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FLAMES 3-10-1S-3W WXH1

Purchaser/Measurer: ENERFIN GATHERING LLC

Location: CARTER 3 1S 3W
 NE NW NE NE
 229 FNL 753 FEL of 1/4 SEC
 Latitude: 34.506263 Longitude: -97.494486
 Derrick Elevation: 1015 Ground Elevation: 990

First Sales Date: 7/19/2022

Operator: BLACK MESA ENERGY LLC 24018

401 S BOSTON AVE STE 450
 TULSA, OK 74103-4045

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8	54.5	J-55	1506		868	SURFACE
INTERMEDIATE	9-5/8	40	P-110	8006		435	5000
PRODUCTION	5-1/2	23	P-110	18123		2198	7860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18140

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 26, 2022	WOODFORD	813	41.3	3084	3793	1692	PUMPING		128	1346

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
706532	960

Perforated Intervals

From	To
8274	18065

Acid Volumes

7.5% HCL 24 BBLS

Fracture Treatments

546,090 BBLS FLUID / 24,761,649# PROPPANT

Formation	Top
WOODFORD	7836
CANEY	7180
SYCAMORE	7511

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 1S RGE: 3W County: CARTER

SE SE SE SE

113 FSL 379 FEL of 1/4 SEC

Depth of Deviation: 7162 Radius of Turn: 505 Direction: 180 Total Length: 10185

Measured Total Depth: 18140 True Vertical Depth: 7925 End Pt. Location From Release, Unit or Property Line: 113

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Status: Accepted