# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35017257210000 Completion Report Spud Date: November 01, 2021

OTC Prod. Unit No.: 073-228040-0-0000 Drilling Finished Date: December 17, 2021

1st Prod Date: July 08, 2022

Completion Date: July 08, 2022

First Sales Date: 7/8/2022

Drill Type: HORIZONTAL HOLE

Well Name: MULLEN 32-15N-9W 4H Purchaser/Measurer: ENLINK

Location: CANADIAN 5 14N 9W

NW NW NW NE

325 FNL 2358 FEL of 1/4 SEC

Latitude: 35.72416216 Longitude: -98.17935551 Derrick Elevation: 1424 Ground Elevation: 1398

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
727606

Increased Density				
Order No				
720830				

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8"	54.5#	J-55	617		360	SURFACE	
INTERMEDIATE	8 5/8"	32#	P-110	9058		350	7477	
PRODUCTION	6" & 5.5"	24.5# & 20#	P-110	15881		1165	3880	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15890

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

**Initial Test Data** 

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 08, 2022	MISSISSIPPI SOLID	323	51.8	3208	9923	385	FLOWING	3433	26/64	1189

### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders					
Order No	Unit Size				
168822	640				

Perforated Intervals			
From	То		
10914	15703		

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments	
206,496 BBLS FLUID	
16,159,280 # PROPPANT	

Formation	Тор
MISSISSIPPI SOLID	10300

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

## Lateral Holes

Sec: 32 TWP: 15N RGE: 9W County: KINGFISHER

NE NW NE NE

117 FNL 931 FEL of 1/4 SEC

Depth of Deviation: 10236 Radius of Turn: 278 Direction: 12 Total Length: 5376

Measured Total Depth: 15890 True Vertical Depth: 10365 End Pt. Location From Release, Unit or Property Line: 117

# FOR COMMISSION USE ONLY

1148418

Status: Accepted

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