

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253540000

Completion Report

Spud Date: December 31, 2021

OTC Prod. Unit No.:

Drilling Finished Date: January 10, 2022

1st Prod Date: March 09, 2022

Completion Date: February 20, 2022

Drill Type: HORIZONTAL HOLE

Well Name: YOSHI 0304 2-5-32SXH

Purchaser/Measurer: TARGA

Location: GARVIN 5 3N 4W
SE SW SE NW
2453 FNL 1771 FWL of 1/4 SEC
Latitude: 34.761665 Longitude: -97.644818
Derrick Elevation: 1068 Ground Elevation: 1045

First Sales Date: 03/09/2022

Operator: MARATHON OIL COMPANY 1363

990 TOWN & COUNTRY BLVD
HOUSTON, TX 77024-2217

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
727491	

Increased Density	
Order No	
721280	
721279	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133	J55	103			SURFACE
SURFACE	13.375	54.5	J55	1490		715	SURFACE
INTERMEDIATE	9.625	40	P110HC	11811		950	1328
PRODUCTION	5.5	23	P110	20540		2575	7922

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20540

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 24, 2022	SPRINGER	2040	45.4	1920	941	456	FLOWING	3084	46/64	

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
671678	640
671679	640
727492	MULTIUNIT

Perforated Intervals

From	To
12826	15410
15410	20474

Acid Volumes

48 BBLs. HCR

Fracture Treatments

291,950 BBLs. FLUID
12,635,986 LBS. PROPPANT

Formation	Top
SPRINGER	12658

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 3N RGE: 4W County: GARVIN

NW NW NE NW

179 FNL 1576 FWL of 1/4 SEC

Depth of Deviation: 12223 Radius of Turn: 462 Direction: 273 Total Length: 7648

Measured Total Depth: 20540 True Vertical Depth: 12152 End Pt. Location From Release, Unit or Property Line: 179

FOR COMMISSION USE ONLY

1148579

Status: Accepted