

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017257540001

**Completion Report**

Spud Date: January 14, 2022

OTC Prod. Unit No.: 017-228189

Drilling Finished Date: April 12, 2022

1st Prod Date: July 17, 2022

Completion Date: July 17, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: NOWLIN 1H-16-9

Purchaser/Measurer: BLUE MOUNTAIN  
MIDSTREAM/ENLINK

First Sales Date: 7/17/2022

Location: CANADIAN 16 10N 5W  
SE SW SW SE  
260 FSL 2176 FEL of 1/4 SEC  
Latitude: 35.33451713 Longitude: -97.73155773  
Derrick Elevation: 1222 Ground Elevation: 1197

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	728057		722986	
	Commingled			723383	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1001		265	SURFACE
PRODUCTION	7	29	P-110	8540		337	5540

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	11256	0	745	8344	19600

**Total Depth: 19600**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 03, 2022	WOODFORD	569	39.38	1318	2316	2114	GAS LIFT	650	128	210

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
651795	640
728058	MULTI UNIT

**Perforated Intervals**

From	To
9336	14431
14431	19552

**Acid Volumes**

26,000 GALLONS OF 15% HCL
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**Fracture Treatments**

22,961,234 POUNDS OF PROPPANT ; 528,931 BARRELS OF FLUID
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Formation	Top
WOODFORD	9300

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 9 TWP: 10N RGE: 5W County: CANADIAN

NE NW NW NE

126 FNL 1990 FEL of 1/4 SEC

Depth of Deviation: 8627 Radius of Turn: 442 Direction: 3 Total Length: 10172

Measured Total Depth: 19600 True Vertical Depth: 8711 End Pt. Location From Release, Unit or Property Line: 126

**FOR COMMISSION USE ONLY**

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Status: Accepted