

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017257100000

Completion Report

Spud Date: October 03, 2021

OTC Prod. Unit No.: 017-227684-0-0000

Drilling Finished Date: January 10, 2022

1st Prod Date: February 19, 2022

Completion Date: February 14, 2022

Drill Type: HORIZONTAL HOLE

Well Name: GEORGE FOLK 5-8-11N-6W 3MHX

Purchaser/Measurer: ENLINK

Location: CANADIAN 5 11N 6W
SW NW NW NE
375 FNL 2450 FEL of 1/4 SEC
Latitude: 35.463395 Longitude: -97.856603
Derrick Elevation: 1321 Ground Elevation: 1348

First Sales Date: 2/20/2022

Operator: TRAVIS PEAK RESOURCES LLC 23914

1100 LOUISIANA, STE 5100
HOUSTON, TX 77445

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
724783	

Increased Density	
Order No	
721335	
722151	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	54	J55	80			
SURFACE	9 5/8	36	J55	1493		405	SURFACE
PRODUCTION	5 1/2	20	P110-ICY	16555		1435	5304

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16575

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 21, 2022	MISSISSIPPI	364	46.3	924	2538	2052	FLOWING	1012	32/64	931

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI

Code: 351MISS

Class: OIL

Spacing Orders

Order No	Unit Size
660551	640
724781	MULTIUNIT

Perforated Intervals

From	To
9842	14986
14986	16508

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

17,268,804 GALS FLUID; 17,434,398 LBS PROPPANT

Formation	Top
MISSISSIPPI	9346

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 8 TWP: 11N RGE: 6W County: CANADIAN

NW NE SE NE

1584 FNL 511 FEL of 1/4 SEC

Depth of Deviation: 8567 Radius of Turn: 423 Direction: 178 Total Length: 6666

Measured Total Depth: 16575 True Vertical Depth: 9312 End Pt. Location From Release, Unit or Property Line: 511

FOR COMMISSION USE ONLY

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Status: Accepted