

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073267930000

Completion Report

Spud Date: November 05, 2021

OTC Prod. Unit No.: 073-227873-0-0000

Drilling Finished Date: January 13, 2022

1st Prod Date: April 21, 2022

Completion Date: April 21, 2022

Drill Type: HORIZONTAL HOLE

Well Name: WINTERS 1709 2H-31XX

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 18 17N 9W
SE SE NW NE
993 FNL 1614 FEL of 1/4 SEC
Latitude: 35.953848 Longitude: -98.197512
Derrick Elevation: 1222 Ground Elevation: 1192

First Sales Date: 4/21/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100
THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
729030	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1470		710	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7697		1220	SURFACE
PRODUCTION	5 1/2	20	P-110	24736		2435	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24766

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2022	MISSISSIPPIAN (LESS CHESTER)	2020	45	2606	1290	2453	FLOWING	2500	40	2141

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
641137	640
729029	MULTI UNIT
721550	640

Perforated Intervals

From	To
9249	14344
19571	24659

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TOTAL FLUID - 671,619BBLS
TOTAL PROPPANT - 28,603,470LBS

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9016

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 31 TWP: 18N RGE: 9W County: KINGFISHER

NE NE NE NW

86 FNL 2100 FWL of 1/4 SEC

Depth of Deviation: 8415 Radius of Turn: 477 Direction: 360 Total Length: 15410

Measured Total Depth: 24766 True Vertical Depth: 8519 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY

1148314

Status: Accepted