

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073268770000

Completion Report

Spud Date: August 03, 2022

OTC Prod. Unit No.: 073-228093-0-0424

Drilling Finished Date: August 14, 2022

1st Prod Date: September 07, 2022

Completion Date: August 26, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 50-4HO

Purchaser/Measurer:

Location: KINGFISHER 17 17N 5W
 NE SW SW SE
 376 FSL 2279 FEL of 1/4 SEC
 Latitude: 35.942366 Longitude: -97.754779
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
 OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	330		150	SURFACE
PRODUCTION	7	26	P-110	6773		210	3266

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5358	0	465	6507	11865

Total Depth: 11880

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 11, 2022	OSWEGO	35	45.5	13	37.1	2692	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
52793	UNIT

Perforated Intervals

From	To
6795	11740

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

197,946 GALLONS 15% HCL, 58,605 BARRELS SLICK WATER

Formation	Top
OSWEGO	6229

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 17N RGE: 5W County: KINGFISHER

SW SE SE SW

75 FSL 2109 FWL of 1/4 SEC

Depth of Deviation: 5595 Radius of Turn: 1318 Direction: 181 Total Length: 4967

Measured Total Depth: 11880 True Vertical Depth: 6386 End Pt. Location From Release, Unit or Property Line: 75

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Status: Accepted