

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073268730000

Completion Report

Spud Date: August 04, 2022

OTC Prod. Unit No.: 073-228091-0-1692

Drilling Finished Date: August 17, 2022

1st Prod Date: September 01, 2022

Completion Date: August 31, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LINCOLN NORTH UNIT 79-4HO

Purchaser/Measurer:

Location: KINGFISHER 31 18N 5W
 SW SE SW SW
 183 FSL 860 FWL of 1/4 SEC
 Latitude: 35.986002 Longitude: -97.779189
 Derrick Elevation: 0 Ground Elevation: 1152

First Sales Date:

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295
 OKLAHOMA CITY, OK 73112-4275

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			90			SURFACE
SURFACE	9 5/8	40	J-55	307		150	SURFACE
PRODUCTION	7	26	P-110	6669		210	3199

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5541	0	480	6446	11987

Total Depth: 12017

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2022	OSWEGO	232	45.7	354	1526	1625	PUMPING		OPEN	

Completion and Test Data by Producing Formation

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders

Order No	Unit Size
119269	UNIT

Perforated Intervals

From	To
6735	11855

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

450,702 GALLONS 15% HCL, 52,463 BARRELS SLICK WATER

Formation	Top
OSWEGO	6173

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 17N RGE: 5W County: KINGFISHER

SE SE SW SW

200 FSL 1308 FWL of 1/4 SEC

Depth of Deviation: 5501 Radius of Turn: 1291 Direction: 178 Total Length: 5225

Measured Total Depth: 12017 True Vertical Depth: 6377 End Pt. Location From Release, Unit or Property Line: 200

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Status: Accepted