

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248950000

**Completion Report**

Spud Date: March 02, 2022

OTC Prod. Unit No.: 051-228143-0-0000

Drilling Finished Date: May 03, 2022

1st Prod Date: August 05, 2022

Completion Date: July 27, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: GEORGE 3-17-8XHM

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

Location: GRADY 17 6N 6W  
SE SW SW SW  
230 FSL 490 FWL of 1/4 SEC  
Latitude: 34.98653 Longitude: -97.862795  
Derrick Elevation: 1086 Ground Elevation: 1059

First Sales Date: 08/05/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729075		722613	
	Commingled			723627	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	1032	A-52	80			
SURFACE	13 3/8	55	J-55	1506		661	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12907		1476	12607
PRODUCTION	5 1/2	23	P-110ICY	25020		2432	10373

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 25025**

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 16, 2022	MISSISSIPPIAN	359	50	10527	29323	4807	FLOWING	5303	30	5237

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

**Spacing Orders**

Order No	Unit Size
611024	640
723418	640
729074	MULTIUNIT

**Perforated Intervals**

From	To
15089	19884
19913	24977

**Acid Volumes**

144 BBLS 15% HCL

**Fracture Treatments**

471,693 BBLS FLUID & 24,201,816 LBS SAND

Formation	Top
MISSISSIPPIAN	14989

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 8 TWP: 6N RGE: 6W County: GRADY

NE NE NW NW

168 FNL 1222 FWL of 1/4 SEC

Depth of Deviation: 14525 Radius of Turn: 669 Direction: 180 Total Length: 9936

Measured Total Depth: 25025 True Vertical Depth: 14459 End Pt. Location From Release, Unit or Property Line: 168

**FOR COMMISSION USE ONLY**

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Status: Accepted