

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051248920000

**Completion Report**

Spud Date: April 15, 2022

OTC Prod. Unit No.: 051-228144-0-0000

Drilling Finished Date: May 11, 2022

1st Prod Date: August 05, 2022

Completion Date: July 19, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: GEORGE 4-17-8XHW

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

Location: GRADY 17 6N 6W  
NW SW SW SE  
555 FSL 2315 FEL of 1/4 SEC  
Latitude: 34.987348 Longitude: -97.854233  
Derrick Elevation: 1083 Ground Elevation: 1058

First Sales Date: 08/05/2022

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870  
OKLAHOMA CITY, OK 73126-8870

| Completion Type |               |
|-----------------|---------------|
| X               | Single Zone   |
|                 | Multiple Zone |
|                 | Commingled    |

| Location Exception |  |
|--------------------|--|
| Order No           |  |
| 729077             |  |

| Increased Density |  |
|-------------------|--|
| Order No          |  |
| 728842            |  |
| 728815            |  |

| Casing and Cement |        |        |       |       |     |      |            |
|-------------------|--------|--------|-------|-------|-----|------|------------|
| Type              | Size   | Weight | Grade | Feet  | PSI | SAX  | Top of CMT |
| CONDUCTOR         | 20     | 94     | K-55  | 105   |     |      | SURFACE    |
| SURFACE           | 13 3/8 | 55     | J-55  | 1500  |     | 661  | SURFACE    |
| INTERMEDIATE      | 9 8/8  | 40     | P-110 | 12883 |     | 1317 | 8883       |
| PRODUCTION        | 5 1/2  | 23     | P-110 | 25252 |     | 2506 | 16506      |

| Liner                                  |      |        |       |        |     |     |           |              |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |

**Total Depth: 25252**

| Packer |              |
|--------|--------------|
| Depth  | Brand & Type |
| N/A    | N/A          |

| Plug  |           |
|-------|-----------|
| Depth | Plug Type |
| N/A   | N/A       |

| Initial Test Data |
|-------------------|
|                   |

| Test Date    | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Aug 17, 2022 | WOODFORD  | 342         | 54                | 8979        | 26254                   | 4235          | FLOWING           | 4777                     | 30         | 4803                 |

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 611024   | 640       |
| 723418   | 640       |
| 729076   | MULTIUNIT |

**Perforated Intervals**

| From  | To    |
|-------|-------|
| 15251 | 20127 |
| 20157 | 25215 |

**Acid Volumes**

144 BBLS 15% HCL

**Fracture Treatments**

426,623 BBLS FLUID & 23,555,762 LBS SAND

| Formation | Top   |
|-----------|-------|
| WOODFORD  | 14954 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 8 TWP: 6N RGE: 6W County: GRADY

NW NE NE NW

177 FNL 2289 FWL of 1/4 SEC

Depth of Deviation: 14739 Radius of Turn: 572 Direction: 180 Total Length: 10001

Measured Total Depth: 25252 True Vertical Depth: 14629 End Pt. Location From Release, Unit or Property Line: 177

**FOR COMMISSION USE ONLY**

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Status: Accepted