

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073267940000

**Completion Report**

Spud Date: November 08, 2021

OTC Prod. Unit No.: 073-227874-0-0000

Drilling Finished Date: December 16, 2021

1st Prod Date: April 21, 2022

Completion Date: April 21, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: WINTERS 1709 3H-31XX

Purchaser/Measurer: MARKWEST

Location: KINGFISHER 18 17N 9W  
 SE SE NW NE  
 993 FNL 1594 FEL of 1/4 SEC  
 Latitude: 35.953849 Longitude: -98.197444  
 Derrick Elevation: 1222 Ground Elevation: 1192

First Sales Date: 4/21/2022

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
 THE WOODLANDS, TX 77380-3197

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
729167	

Increased Density	
Order No	
728980	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1470		710	SURFACE
INTERMEDIATE	8 5/8	32	HCL 80	7535		1185	SURFACE
PRODUCTION	5 1/2	20	P-110	24464		2420	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 24494**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 30, 2022	MISSISSIPPIAN (LESS CHESTER)	1823	45	2036	1117	1954	FLOWING	2200	40	1870

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

**Spacing Orders**

Order No	Unit Size
721494	640
729166	MULTI UNIT
641137	640

**Perforated Intervals**

From	To
9001	14105
19301	24387

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

TOTAL FLUID - 667,554BBLS  
TOTAL PROPPANT - 28,576,185LBS

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	8836

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 31 TWP: 18N RGE: 9W County: KINGFISHER

NE NE NW NE

87 FNL 1413 FEL of 1/4 SEC

Depth of Deviation: 8217 Radius of Turn: 477 Direction: 360 Total Length: 15386

Measured Total Depth: 24494 True Vertical Depth: 8473 End Pt. Location From Release, Unit or Property Line: 87

**FOR COMMISSION USE ONLY**

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Status: Accepted