

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35043237390000

Completion Report

Spud Date: March 23, 2022

OTC Prod. Unit No.: 043-227943-0-0000

Drilling Finished Date: May 06, 2022

1st Prod Date: May 26, 2022

Completion Date: May 22, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CLEM 16/9 PA 2HS

Purchaser/Measurer: MEWBOURNE MARKETING INC.

Location: DEWEY 16 17N 19W
S2 S2 S2 SE
230 FSL 1320 FEL of 1/4 SEC
Latitude: 35.943064 Longitude: -99.225495
Derrick Elevation: 2069 Ground Elevation: 2040

First Sales Date: 5/26/2022

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD
TYLER, TX 75701-8644

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
726417

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	498		1360	SURFACE
INTERMEDIATE	9 5/8	40	HCK-55	4057		1000	SURFACE
PRODUCTION	7	29	P-110	10178		920	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	13.5	P-110	10293	0	845	9307	19600

Total Depth: 19605

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 09, 2022	SKINNER	321	49	3069	9560	2097	FLOWING	4868	28/64	2025

Completion and Test Data by Producing Formation

Formation Name: SKINNER

Code: 404SKNR

Class: OIL

Spacing Orders

Order No	Unit Size
726416	1280
503037	640
255158	640

Perforated Intervals

From	To
10191	19575

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC W/ 10,976,574 GALLONS SLICKWATER
CARRYING 10,776,720 POUNDS 40/70 REGIONAL SAND

Formation	Top
SKINNER	9890

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 17N RGE: 19W County: DEWEY

SE NE NW NE

335 FNL 1331 FEL of 1/4 SEC

Depth of Deviation: 9328 Radius of Turn: 549 Direction: 358 Total Length: 9414

Measured Total Depth: 19605 True Vertical Depth: 9738 End Pt. Location From Release, Unit or Property Line: 335

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Status: Accepted