

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049253490000

Completion Report

Spud Date: September 11, 2021

OTC Prod. Unit No.: 049-227892-0-0000

Drilling Finished Date: February 15, 2022

1st Prod Date: May 07, 2022

Completion Date: May 07, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: KELLNER 0304 1H-22X

Purchaser/Measurer: DCP MIDSTREAM

Location: GARVIN 33 3N 4W
NE NW NW NE
215 FNL 2245 FEL of 1/4 SEC
Latitude: 34.695186 Longitude: -97.622788
Derrick Elevation: 1076 Ground Elevation: 1046

First Sales Date: 05/07/2022

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728568	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1467		710	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12468		1185	SURFACE
PRODUCTION	5 1/2	20	P-110	23700		3395	8818

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23730

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 11, 2022	SPRINGER	2159	43	1910	885	2058	FLOWING	1000	72	466

Completion and Test Data by Producing Formation

Formation Name: SPRINGER

Code: 401SPRG

Class: OIL

Spacing Orders

Order No	Unit Size
720796	1280

Perforated Intervals

From	To
18284	23627

Acid Volumes

NONE

Fracture Treatments

354,607 BARRELS TOTAL FLUID, 15,240,279 POUNDS TOTAL PROPPANT

Formation	Top
SPRINGER	11205

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 22 TWP: 3N RGE: 4W County: GARVIN

NW NW NE NW

89 FNL 1447 FWL of 1/4 SEC

Depth of Deviation: 12600 Radius of Turn: 477 Direction: 358 Total Length: 10343

Measured Total Depth: 23730 True Vertical Depth: 12056 End Pt. Location From Release, Unit or Property Line: 89

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Status: Accepted