

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35017257440000

**Completion Report**

Spud Date: March 25, 2022

OTC Prod. Unit No.: 017-227996-0-0000

Drilling Finished Date: April 24, 2022

1st Prod Date: June 18, 2022

Completion Date: May 16, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: HIGH ROLLER 1106 3-10 2MH

Purchaser/Measurer: ENLINK

Location: CANADIAN 3 11N 6W  
 NE NW NE NW  
 265 FNL 1925 FWL of 1/4 SEC  
 Latitude: 35.46372226 Longitude: -97.82445512  
 Derrick Elevation: 1370 Ground Elevation: 1349

First Sales Date: 06/20/2022

Operator: REVOLUTION OPERATING COMPANY LLC 24513

14301 Caliber Dr Ste 110  
 Oklahoma City, OK 73134

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728628	

Increased Density	
Order No	
722511	
722512	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	40	J-55	1295		370	SURFACE
PRODUCTION	5.5	20	P-110	18712		1989	8593

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18712**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2022	MISSISSIPPIAN	449	48	2233	4973	1255	GAS LIFT		64	175

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
667130	640
668488	640
728626	MULTIUNIT

**Perforated Intervals**

From	To
9278	18614

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

505,848 BARRELS FRAC WATER  
21,947,510 POUNDS PROPPANT

Formation	Top
TONKAWA	6021
CHECKERBOARD	7535
OSWEGO	8229
VERDIGRIS	8411
ATOKA	8724
MERAMEC	8820

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 10 TWP: 11N RGE: 6W County: CANADIAN

SE NE SE SW

940 FSL 2460 FWL of 1/4 SEC

Depth of Deviation: 8514 Radius of Turn: 965 Direction: 175 Total Length: 9443

Measured Total Depth: 18712 True Vertical Depth: 8888 End Pt. Location From Release, Unit or Property Line: 940

**FOR COMMISSION USE ONLY**

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Status: Accepted