

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35017257430000

Completion Report

Spud Date: March 27, 2022

OTC Prod. Unit No.: 017-227995-0-0000

Drilling Finished Date: April 12, 2022

1st Prod Date: June 18, 2022

Completion Date: May 16, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HIGH ROLLER 1106 3-10 1MH

Purchaser/Measurer: ENLINK

Location: CANADIAN 3 11N 6W
 NE NW NE NW
 265 FNL 1910 FWL of 1/4 SEC
 Latitude: 35.46372237 Longitude: -97.82452228
 Derrick Elevation: 1371 Ground Elevation: 1350

First Sales Date: 06/20/2022

Operator: REVOLUTION OPERATING COMPANY LLC 24513

14301 Caliber Dr Ste 110
 Oklahoma City, OK 73134

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728627	

Increased Density	
Order No	
722511	
722512	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	40	J-55	1289		370	SURFACE
PRODUCTION	5.5	20	P-110	19022		2017	4160

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19022

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 26, 2022	MISSISSIPPIAN	327	48	455	1391	989	GAS LIFT		64	165

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
667130	640
668488	640
728625	MULTIUNIT

Perforated Intervals

From	To
9415	18922

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

529,714 BARRELS FRAC WATER
23,108,716 POUNDS PROPPANT

Formation	Top
TONKAWA	6027
CHECKERBOARD	7559
OSWEGO	8264
VERDIGRIS	8437
ATOKA	8752
MERAMEC	8873

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 10 TWP: 11N RGE: 6W County: CANADIAN

NW SE SW SW

579 FSL 849 FWL of 1/4 SEC

Depth of Deviation: 8621 Radius of Turn: 771 Direction: 175 Total Length: 9844

Measured Total Depth: 19022 True Vertical Depth: 8996 End Pt. Location From Release, Unit or Property Line: 579

FOR COMMISSION USE ONLY

1148617

Status: Accepted