

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051249250000

**Completion Report**

Spud Date: May 12, 2022

OTC Prod. Unit No.: 051-228229-0-0000

Drilling Finished Date: July 19, 2022

1st Prod Date: August 16, 2022

Completion Date: August 16, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: RAGSDALE 1H-35-26

Purchaser/Measurer: BLUE MOUNTAIN  
MIDSTREAM

Location: GRADY 2 8N 6W  
NE NE NE NW  
275 FNL 2400 FWL of 1/4 SEC  
Latitude: 35.203012 Longitude: -97.803355  
Derrick Elevation: 1311 Ground Elevation: 1286

First Sales Date: 08/16/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type		Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	728583	724357
	Commingled		729140

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1029	1100	288	SURFACE
PRODUCTION	7	29	P-110	10705	1500	439	2980

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	9546	1500	613	10504	20050

**Total Depth: 20050**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2022	MISSISSIPPI LIME	413	46.2	810	1961	1582	FLOWING	2325	36	640

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
466739	640
459029	640
728582	MULTIUNIT

**Perforated Intervals**

From	To
11654	19999

**Acid Volumes**

1,000 GALLONS OF 15% HCl

**Fracture Treatments**

16,855,420 POUNDS OF PROPPANT  
392,624 BARRELS OF FRAC FLUID

Formation	Top
MISSISSIPPI LIME	11089

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - ORDER 724602 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28.

**Lateral Holes**

Sec: 26 TWP: 9N RGE: 6W County: GRADY

NE SE SW NW

2001 FNL 1295 FWL of 1/4 SEC

Depth of Deviation: 10955 Radius of Turn: 391 Direction: 356 Total Length: 8829

Measured Total Depth: 20050 True Vertical Depth: 10954 End Pt. Location From Release, Unit or Property Line: 1295

**FOR COMMISSION USE ONLY**

1149164

Status: Accepted