

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051249260000

**Completion Report**

Spud Date: May 11, 2022

OTC Prod. Unit No.: 051-228191-0-0000

Drilling Finished Date: July 02, 2022

1st Prod Date: August 16, 2022

Completion Date: August 16, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: RAGSDALE 2H-35-26

Purchaser/Measurer: BLUE MOUNTAIN  
MIDSTREAM

Location: GRADY 2 8N 6W  
NE NE NE NW  
275 FNL 2430 FWL of 1/4 SEC  
Latitude: 35.203012 Longitude: -97.803236  
Derrick Elevation: 1311 Ground Elevation: 1286

First Sales Date: 08/16/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900  
TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728585	

Increased Density	
Order No	
724357	
729140	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1027	1100	287	SURFACE
PRODUCTION	7	29	P-110	10525	1500	426	6575

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110 HP	9425	1500	623	10340	19765

**Total Depth: 19765**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2022	MISSISSIPPI LIME	216	46.4	466	2157	1267	FLOWING	2200	36	365

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

**Spacing Orders**

Order No	Unit Size
466739	640
459029	640
728584	MULTIUNIT

**Perforated Intervals**

From	To
11367	19715

**Acid Volumes**

22,000 GALLONS OF 15% HCl

**Fracture Treatments**

17,275,440 POUNDS OF PROPPANT  
399,987 BARRELS OF FRAC FLUID

Formation	Top
MISSISSIPPI LIME	11026

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 26 TWP: 9N RGE: 6W County: GRADY

NE SE SE NW

2000 FNL 2629 FWL of 1/4 SEC

Depth of Deviation: 10668 Radius of Turn: 418 Direction: 359 Total Length: 8834

Measured Total Depth: 19765 True Vertical Depth: 10850 End Pt. Location From Release, Unit or Property Line: 2000

**FOR COMMISSION USE ONLY**

1149165

Status: Accepted