

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35121248990000

Completion Report

Spud Date: May 30, 2022

OTC Prod. Unit No.: 121-228269-0-0000

Drilling Finished Date: July 09, 2022

1st Prod Date: October 06, 2022

Completion Date: September 29, 2022

Drill Type: HORIZONTAL HOLE

Well Name: EAGLE 1-32-29WH

Purchaser/Measurer: BP ENERGY

Location: PITTSBURG 5 7N 13E
 SE SE NE NW
 1090 FNL 2476 FWL of 1/4 SEC
 Latitude: 35.11332981 Longitude: -95.95731425
 Derrick Elevation: 986 Ground Elevation: 960

First Sales Date: 10/06/2022

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
 TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
729686	

Increased Density	
Order No	
729524	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		3	SURFACE
SURFACE	9.625	36#	J55	505		155	SURFACE
PRODUCTION	5.5	20#	P-110	15203		1630	2270

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15639

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
3024	BALANCED CEMENT

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2022	WOODFORD	7	42	13504	1929143	3369	FLOWING	338	Open	282

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
720707	1280

Perforated Intervals

From	To
6367	15050

Acid Volumes

1,390 BARRELS 7.5% HCl

Fracture Treatments

287,787 BARRELS FRAC FLUID

7,902,453 POUNDS PROPPANT

Formation	Top
WOODFORD	5878

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: TOOLS WERE LOST IN HOLE WHILE TRIPPING IN THE HOLE TO CONTINUE DRILLING THE LATERAL. CALYX SET A CEMENT BRIDGE PLUG FROM 3,023' TO 2,297' AND THEN RE-DRILLED A SECOND LATERAL PARALLEL TO THE FIRST.

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 8N RGE: 13E County: PITTSBURG

SE NW NE NE

628 FNL 668 FEL of 1/4 SEC

Depth of Deviation: 5551 Radius of Turn: 415 Direction: 360 Total Length: 8683

Measured Total Depth: 15639 True Vertical Depth: 5190 End Pt. Location From Release, Unit or Property Line: 628

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Status: Accepted