

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051249300000

Completion Report

Spud Date: April 16, 2022

OTC Prod. Unit No.: 051-230520

Drilling Finished Date: June 29, 2022

1st Prod Date: September 29, 2022

Completion Date: September 29, 2022

Drill Type: HORIZONTAL HOLE

Well Name: KENNEDY 2H-29-32

Purchaser/Measurer: BLUE MOUNTAIN
 MIDSTREAM

Location: GRADY 20 8N 7W
 SE SW SE SE
 225 FSL 850 FEL of 1/4 SEC
 Latitude: 35.14629823 Longitude: -97.9550027
 Derrick Elevation: 1161 Ground Elevation: 1127

First Sales Date: 09/29/2022

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
 TULSA, OK 74103-3729

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
729709	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	J-55	1015	1100	290	SURFACE
INTERMEDIATE	7	29	P-110	12370	1000	415	7609
PRODUCTION	5	18	P-110	24873	2000	641	13506

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24873

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2022	MISSISSIPPIAN	23	49.9	3451	150043	2641	FLOWING	5200	22	4458

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
678718	640
724877	640
729687	MULTI UNIT

Perforated Intervals

From	To
14546	24823

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

30,859,983 POUNDS OF PROPPANT ; 696,576 BARRELS OF FLUID

Formation	Top
MISSISSIPPIAN	14040

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 32 TWP: 8N RGE: 7W County: GRADY

SW SE SE SE

125 FSL 390 FEL of 1/4 SEC

Depth of Deviation: 13711 Radius of Turn: 488 Direction: 177 Total Length: 10668

Measured Total Depth: 24873 True Vertical Depth: 14561 End Pt. Location From Release, Unit or Property Line: 125

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Status: Accepted