

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248840000

Completion Report

Spud Date: December 21, 2021

OTC Prod. Unit No.: 121-227923-0-0000

Drilling Finished Date: February 06, 2022

1st Prod Date: May 13, 2022

Completion Date: May 06, 2022

Drill Type: HORIZONTAL HOLE

Well Name: VERNER TRUST 3-7/18H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKET

Location: PITTSBURG 6 5N 14E
SW SE SE SW
148 FSL 2091 FWL of 1/4 SEC
Latitude: 34.92791553 Longitude: -95.87026397
Derrick Elevation: 666 Ground Elevation: 641

First Sales Date: 5/13/2022

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
729961	

Increased Density	
Order No	
724830	
722841	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	541		530	SURFACE
INTERMEDIATE	9.625	36	J-55	4142		515	519
PRODUCTION	5.5	20	P-110	19323		2010	5103

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19364

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 09, 2022	WOODFORD			24434		511	FLOWING	2769	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
500648	640
650930	640
729959	MULTIUNIT

Perforated Intervals

From	To
9456	19229

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TOTAL PROPANT 9,891,611 POUNDS

646,501 TOTAL GALLONS SLICKWATER

Formation	Top
WOODFORD	9191

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 5N RGE: 14E County: PITTSBURG

NW SW SW SE

503 FSL 2497 FEL of 1/4 SEC

Depth of Deviation: 8601 Radius of Turn: 964 Direction: 181 Total Length: 9799

Measured Total Depth: 19364 True Vertical Depth: 9206 End Pt. Location From Release, Unit or Property Line: 503

FOR COMMISSION USE ONLY

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Status: Accepted