

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248850000

Completion Report

Spud Date: December 20, 2021

OTC Prod. Unit No.: 121-227922-0-0000

Drilling Finished Date: March 16, 2022

1st Prod Date: May 12, 2022

Completion Date: May 06, 2022

Drill Type: HORIZONTAL HOLE

Well Name: VERNER TRUST 2-7/18/19H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKET

Location: PITTSBURG 6 5N 14E
SW SE SE SW
148 FSL 2071 FWL of 1/4 SEC
Latitude: 34.928008 Longitude: -95.870598
Derrick Elevation: 666 Ground Elevation: 641

First Sales Date: 5/12/2022

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
729960	

Increased Density	
Order No	
724830	
722841	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	541		460	SURFACE
INTERMEDIATE	9.625	36	J-55	4139		515	35
PRODUCTION	5.5	20	P-110	17352		1620	6968

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17378

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 09, 2022	ALL ZONES PRODUCING			26984		37	FLOWING	2395	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
500648	640
650930	640
729958	MULTIUNIT

Perforated Intervals

From	To
9344	17235

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

TOTAL PROPPANT 6,961,743 POUNDS

633,541 TOTAL GALLONS SLICKWATER

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
500648	640
729958	MULTIUNIT

Perforated Intervals

From	To
9227	9344

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

FRAC'D WITH WOODFORD

Formation	Top
MISSISSIPPIAN	8486
WOODFORD	9344

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 5N RGE: 14E County: PITTSBURG

NW SE NW SW

1717 FSL 918 FWL of 1/4 SEC

Depth of Deviation: 8532 Radius of Turn: 812 Direction: 179 Total Length: 8034

Measured Total Depth: 17378 True Vertical Depth: 9139 End Pt. Location From Release, Unit or Property Line: 918

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Status: Accepted