

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109225110000

Completion Report

Spud Date: May 10, 2022

OTC Prod. Unit No.: 109-230620-0-0000

Drilling Finished Date: July 21, 2022

1st Prod Date: October 21, 2022

Completion Date: August 27, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WALDEN 1204 05-21 1BH

Purchaser/Measurer: OKLAHOMA GAS
GATHERING

Location: OKLAHOMA 5 12N 4W
SW NW NE NE
496 FNL 1096 FEL of 1/4 SEC
Latitude: 35.549732 Longitude: -97.640326
Derrick Elevation: 1306 Ground Elevation: 1284

First Sales Date: 11/11/2022

Operator: FORMENTERA OPERATIONS LLC 24715

303 COLORADO ST STE 2050
AUSTIN, TX 78701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	101			SURFACE
SURFACE	9.625	36	J-55	1135		385	SURFACE
PRODUCTION	7	26	P-110	8142		285	5076

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	9931	0	0	7896	17827

Total Depth: 18046

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 12, 2022	HUNTON	527	40	1209	2294	576	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
20212	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

234,864 GALLONS ACID
46,498 BARRELS WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
HUNTON	7160

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 8142' TO TD AT 18,046'. THE 4.5" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 28 TWP: 13N RGE: 4W County: OKLAHOMA

SW SE SW NE

2618 FNL 960 FWL of 1/4 SEC

Depth of Deviation: 7023 Radius of Turn: 1722 Direction: 354 Total Length: 8607

Measured Total Depth: 18046 True Vertical Depth: 7058 End Pt. Location From Release, Unit or Property Line: 1670

FOR COMMISSION USE ONLY

1149234

Status: Accepted