

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35109225130000

**Completion Report**

Spud Date: May 09, 2022

OTC Prod. Unit No.: 109-230873-0-0000

Drilling Finished Date: July 06, 2022

1st Prod Date: October 22, 2022

Completion Date: August 29, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: WALDEN 1204 05-09 2BH

Purchaser/Measurer: OKLAHOMA GAS  
 GATHERING

Location: OKLAHOMA 5 12N 4W  
 SW NW NE NE  
 476 FNL 1096 FEL of 1/4 SEC  
 Latitude: 35.549775 Longitude: -97.640328  
 Derrick Elevation: 1306 Ground Elevation: 1284

First Sales Date: 11/1/2022

Operator: FORMENTERA OPERATIONS LLC 24715

303 COLORADO ST STE 2050  
 AUSTIN, TX 78701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	101			SURFACE
SURFACE	9.625	36	J-55	1178		385	SURFACE
PRODUCTION	7	26	P-110	7902		285	5884

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	6834	0	0	7626	14460

**Total Depth: 17350**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 08, 2022	HUNTON	631	40	906	1435	564	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

**Spacing Orders**

Order No	Unit Size
20212	UNIT

**Perforated Intervals**

From	To
There are no Perf. Intervals records to display.	

**Acid Volumes**

175,140 GALLONS ACID  
35,006 BARRELS WATER

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation	Top
HUNTON	7197

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING TO TD AT 17,350'. THE 4.5" LINER IS NOT CEMENTED.

**Lateral Holes**

Sec: 9 TWP: 12N RGE: 4W County: OKLAHOMA

SW SW NE SE

1620 FSL 1007 FEL of 1/4 SEC

Depth of Deviation: 6546 Radius of Turn: 1313 Direction: 140 Total Length: 7392

Measured Total Depth: 17350 True Vertical Depth: 7196 End Pt. Location From Release, Unit or Property Line: 250

**FOR COMMISSION USE ONLY**

1149235

Status: Accepted