

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109225100000

Completion Report

Spud Date: May 08, 2022

OTC Prod. Unit No.: 109-230061-0-0000

Drilling Finished Date: August 02, 2022

1st Prod Date: October 23, 2022

Completion Date: August 24, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WALDEN 1204 05-21 3BH

Purchaser/Measurer: OKLAHOMA GAS
GATHERING

First Sales Date: TBD

Location: OKLAHOMA 5 12N 4W
SW NW NE NE
456 FNL 1096 FEL of 1/4 SEC
Latitude: 35.549865 Longitude: -97.640325
Derrick Elevation: 1306 Ground Elevation: 1284

Operator: FORMENTERA OPERATIONS LLC 24715

303 COLORADO ST STE 2050
AUSTIN, TX 78701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	101			SURFACE
SURFACE	9.625	36	J-55	1134		385	SURFACE
PRODUCTION	7	26	P-110	7971		285	4971

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	10044	0	0	7326	17370

Total Depth: 18043

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 10, 2022	HUNTON	653	40	730	1117	529	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
20212	UNIT

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

222,390 GALLONS ACID
46,737 BARRELS WATER

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
HUNTON	7151

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS WELL IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASIN TO TD AT 18,043'. THE 4.5" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 28 TWP: 13N RGE: 4W County: OKLAHOMA

SW SE NE NW

1097 FNL 2109 FWL of 1/4 SEC

Depth of Deviation: 6716 Radius of Turn: 1240 Direction: 2 Total Length: 10197

Measured Total Depth: 18043 True Vertical Depth: 7105 End Pt. Location From Release, Unit or Property Line: 3225

FOR COMMISSION USE ONLY

1149236

Status: Accepted