Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011242880000 **Completion Report** Spud Date: January 09, 2022

OTC Prod. Unit No.: 011-228265-0-0000 Drilling Finished Date: February 08, 2022

1st Prod Date: October 05, 2022

Completion Date: October 05, 2022

First Sales Date: 10/05/2022

Drill Type: HORIZONTAL HOLE

Well Name: LAKE 26_35-15N-10W 2HX Purchaser/Measurer: ENLINK

BLAINE 23 15N 10W NE SE SE SW Location:

410 FSL 2357 FWL of 1/4 SEC

Latitude: 35.75519994 Longitude: -98.23465978 Derrick Elevation: 1462 Ground Elevation: 1436

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

OKLAHOMA CITY, OK 73102-5015

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728898	
	Order No

Increased Density
Order No
728812
728813

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
SURFACE	13 3/8"	54.5#	J-55	620	1500	360	SURFACE	
INTERMEDIATE	8 5/8"	32#	P-110	9331	3144	600	4608	
PRODUCTION	5 1/2"	24.5#	P-110	21204	12500	1685	4861	

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		

Total Depth: 21214

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug						
Depth	Plug Type					
There are no Plug	There are no Plug records to display.					

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2022	MISSISSIPPI SOLID	967	50.9	5525	5714	1153	FLOWING	525	34/64	1399

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders					
Order No	Unit Size				
190039	640				
728895	MULTIUNIT				

Perforated Intervals				
From	То			
10967	16047			
16047	21033			

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments
410,870 BBLS FLUID
32,055,960 # PROPPANT

Formation	Тор
MISSISSIPPI SOLID	10478

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 35 TWP: 15N RGE: 10W County: BLAINE

SW SW SE SW

137 FSL 1512 FWL of 1/4 SEC

Depth of Deviation: 10243 Radius of Turn: 419 Direction: 185 Total Length: 10552

Measured Total Depth: 21214 True Vertical Depth: 10898 End Pt. Location From Release, Unit or Property Line: 137

FOR COMMISSION USE ONLY

1148802

Status: Accepted

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