## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011242690000

Drill Type:

OTC Prod. Unit No.: 011-228185-0-0000

**Completion Report** 

Drilling Finished Date: October 06, 2021 1st Prod Date: August 26, 2022 Completion Date: August 26, 2022

Spud Date: August 13, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK

First Sales Date: 08/26/2022

Well Name:	EDWARD 25_36-15N-10W 3HX
Location:	BLAINE 24 15N 10W SW SE SE SW

HORIZONTAL HOLE

177 FSL 2267 FWL of 1/4 SEC Latitude: 35.75459478 Longitude: -98.21685838 Derrick Elevation: 1414 Ground Elevation: 1388

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception					Increased Density						
Х	Single Zone	Orde	Order No				Order No						
	Multiple Zone	729	729124					718097					
	Commingled		718098										
				Cas	ing an	d Ceme	ent						
		Туре	Size	Weight	Gr	ade	Feet	PSI	SAX	Top of CMT			
		SURFACE	13 3/8"	54.5#	J	-55	620	1500	360	SURFACE			
		INTERMEDIATE	8 5/8"	32#	P-	110	9204	3174	600	4804			
		PRODUCTION	6"	24.5#	P-	110	21214	12500	1575	3772			

Liner										
Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth										
There are no Liner records to display.										

## Total Depth: 21224

Pac	ker	Plug Depth Plug Type			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug	records to display.		

**Initial Test Data** 

Test Date Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 06, 2022	MISSISSIPPI SOLID 681		45.8	4335	6370	799	FLOWING	621	30/64	1488
		Cor	mpletion and	Test Data b	by Producing F	ormation				
	Formation Name: MISS	ISSIPPI SOL	ID	Code: 35	IMSSSD	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals		7		
Orde	r No l	Jnit Size		Fron	n	1	Го	_		
176	175	640		1088	3	20	048	-		
729'	121 M	ULTIUNIT								
	Acid Volumes				Fracture Tre	atments		7		
There a	re no Acid Volume records	s to display.		391,374 BARRELS FRAC FLUID						
				32,8	343,676 POUND	S PROPPA	NT	_		
			L							
Formation		т	ор	v	Vere open hole l	ogs run? No	1			
MISSISSIPPI SOLID				10188 Date last log run:						
					Vere unusual dri xplanation:	lling circums	tances encou	untered? No		
Other Remark	s									
There are no O	other Remarks.									
				Lateral F	loles					
Sec: 36 TWP: 1	15N RGE: 10W County: Bl	LAINE								
SE SE SE										
4 FSL 2564	FWL of 1/4 SEC									
	tion: 10149 Radius of Turr	n: 418 Directio	on: 180 Total I	Length: 1065	57					

## FOR COMMISSION USE ONLY

Status: Accepted

1148821