

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35011242710000

Completion Report

Spud Date: August 14, 2021

OTC Prod. Unit No.: 011-228186-0-0000

Drilling Finished Date: October 06, 2021

1st Prod Date: August 26, 2022

Completion Date: August 26, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: EDWARD 25_36-15N-10W 4HX

Purchaser/Measurer: ENLINK

Location: BLAINE 24 15N 10W
 SW SE SE SW
 177 FSL 2297 FWL of 1/4 SEC
 Latitude: 35.75459463 Longitude: -98.21675724
 Derrick Elevation: 1414 Ground Elevation: 1388

First Sales Date: 08/26/2022

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
 OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
729125	

Increased Density	
Order No	
718097	
718098	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	617	1500	360	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9234	3200	600	4887
PRODUCTION	6"	24.5#	P-110	21298	12500	1575	3880

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21310

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2022	MISSISSIPPI SOLID	742	54.8	5279	7116	950	FLOWING	286	28/64	1658

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

Spacing Orders

Order No	Unit Size
176175	640
729122	MULTIUNIT

Perforated Intervals

From	To
10877	21124

Acid Volumes

There are no Acid Volume records to display.

Fracture Treatments

406,383 BARRELS FRAC FLUID
32,800,920 POUNDS PROPPANT

Formation	Top
MISSISSIPPI SOLID	10200

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 15N RGE: 10W County: BLAINE

SE SE SW SE

51 FSL 1493 FEL of 1/4 SEC

Depth of Deviation: 10150 Radius of Turn: 399 Direction: 172 Total Length: 10761

Measured Total Depth: 21310 True Vertical Depth: 10758 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY

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Status: Accepted