

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011242720000

**Completion Report**

Spud Date: August 15, 2021

OTC Prod. Unit No.: 011-228187-0-0000

Drilling Finished Date: October 27, 2021

1st Prod Date: August 26, 2022

Completion Date: August 26, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: EDWARD 25\_36-15N-10W 5HX

Purchaser/Measurer: ENLINK

Location: BLAINE 24 15N 10W  
 SE SE SE SW  
 177 FSL 2327 FWL of 1/4 SEC  
 Latitude: 35.75459418 Longitude: -98.21665636  
 Derrick Elevation: 1415 Ground Elevation: 1389

First Sales Date: 08/26/2022

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
 OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
729126	

Increased Density	
Order No	
718097	
718098	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	620	1500	360	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9282	3200	600	4880
PRODUCTION	6"	24.5#	P-110	21369	12500	1575	3880

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21380**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 27, 2022	MISSISSIPPI SOLID	888	45.8	5806	6541	1010	FLOWING	1291	28/64	1781

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

**Spacing Orders**

Order No	Unit Size
176175	640
729123	MULTIUNIT

**Perforated Intervals**

From	To
10867	21192

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

407,711 BARRELS FRAC FLUID

32,870,770 POUNDS PROPPANT

Formation	Top
MISSISSIPPI SOLID	10200

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 36 TWP: 15N RGE: 10W County: BLAINE

SW SE SE SE

47 FSL 353 FEL of 1/4 SEC

Depth of Deviation: 10150 Radius of Turn: 378 Direction: 182 Total Length: 10852

Measured Total Depth: 21380 True Vertical Depth: 10729 End Pt. Location From Release, Unit or Property Line: 47

**FOR COMMISSION USE ONLY**

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Status: Accepted