

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35011242890000

**Completion Report**

Spud Date: January 11, 2022

OTC Prod. Unit No.: 011-228264-0-0000

Drilling Finished Date: February 18, 2022

1st Prod Date: October 05, 2022

Completion Date: October 05, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: LAKE 26\_35-15N-10W 1HX

Purchaser/Measurer: ENLINK

Location: BLAINE 23 15N 10W  
 NE SE SE SW  
 410 FSL 2327 FWL of 1/4 SEC  
 Latitude: 35.75520058 Longitude: -98.23476089  
 Derrick Elevation: 1459 Ground Elevation: 1433

First Sales Date: 10/05/2022

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
 OKLAHOMA CITY, OK 73102-5015

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728868	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8"	54.5#	J-55	612	1500	360	SURFACE
INTERMEDIATE	8 5/8"	32#	P-110	9531	3184	600	5106
PRODUCTION	6" & 5 1/2"	24.5# & 20#	P-110	21445	12800	1805	3843

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21458**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 27, 2022	MISSISSIPPI SOLID	994	50.9	4609	4635	1086	FLOWING	556	34/64	1228

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPI SOLID

Code: 351MSSSD

Class: OIL

**Spacing Orders**

Order No	Unit Size
190039	640
728866	MULTIUNIT

**Perforated Intervals**

From	To
11199	21275

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

410,069 BARRELS FRAC FLUID

32,576,162 POUNDS PROPPANT

Formation	Top
MISSISSIPPI SOLID	10444

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 35 TWP: 15N RGE: 10W County: BLAINE

SE SW SW SW

121 FSL 548 FWL of 1/4 SEC

Depth of Deviation: 10432 Radius of Turn: 241 Direction: 177 Total Length: 10785

Measured Total Depth: 21458 True Vertical Depth: 10913 End Pt. Location From Release, Unit or Property Line: 121

**FOR COMMISSION USE ONLY**

1148801

Status: Accepted