

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137276370000

**Completion Report**

Spud Date: January 30, 2022

OTC Prod. Unit No.: 137-228002-0-0000

Drilling Finished Date: March 14, 2022

1st Prod Date: June 25, 2022

Completion Date: June 06, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: ALICE TUCKER 17-20 S2H

Purchaser/Measurer: TARGA

Location: STEPHENS 8 1S 4W  
NW SW SE SW  
342 FSL 1345 FWL of 1/4 SEC  
Latitude: 34.478741 Longitude: -97.64529  
Derrick Elevation: 0 Ground Elevation: 1017

First Sales Date: 06/25/2022

Operator: CHEYENNE PETROLEUM COMPANY 5593

14000 QUAIL SPRINGS PKWY STE 2200  
OKLAHOMA CITY, OK 73134-2617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728390	

Increased Density	
Order No	
728388	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1535		710	SURFACE
INTERMEDIATE	9 5/8	40	P-110H	9563		839	4720
PRODUCTION	5.5	20	P-110H	20358		1929	1293

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20380**

Packer	
Depth	Brand & Type
9670 RK	LIBERTY LIFT AS 1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 25, 2022	MISSISSIPPIAN	789	47.4	2015	2554	1700	FLOWING	200	128/128	210

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
6888891	1280

**Perforated Intervals**

From	To
10075	20242

**Acid Volumes**

2,000 GALLONS 15% HCl

**Fracture Treatments**

592,577 BARRELS SLICKWATER  
24,636,964 POUNDS 40/140 MESH SAND

<b>Formation</b>	<b>Top</b>
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

**Lateral Holes**

Sec: 20 TWP: 1S RGE: 4W County: STEPHENS

SE SW SE SW

116 FSL 1951 FWL of 1/4 SEC

Depth of Deviation: 8669 Radius of Turn: 563 Direction: 181 Total Length: 10167

Measured Total Depth: 20380 True Vertical Depth: 10884 End Pt. Location From Release, Unit or Property Line: 116

**FOR COMMISSION USE ONLY**

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Status: Accepted