

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35137276340000

**Completion Report**

Spud Date: October 10, 2021

OTC Prod. Unit No.: 137-227990-0-0000

Drilling Finished Date: December 01, 2021

1st Prod Date: June 18, 2022

Completion Date: May 18, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SKEET 17-20 S4H

Purchaser/Measurer: TARGA

Location: STEPHENS 17 1S 4W  
 SE NE NW NE  
 345 FNL 1450 FEL of 1/4 SEC  
 Latitude: 34.476843 Longitude: -97.637077  
 Derrick Elevation: 0 Ground Elevation: 987

First Sales Date: 06/28/2022

Operator: CHEYENNE PETROLEUM COMPANY 5593

14000 QUAIL SPRINGS PKWY STE 2200  
 OKLAHOMA CITY, OK 73134-2617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728392	

Increased Density	
Order No	
728388	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	1535		728	SURFACE
INTERMEDIATE	9 5/8	40	P-110	8757		802	7257
PRODUCTION	5.5	20	P-110	16838		1883	3500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 18080**

Packer	
Depth	Brand & Type
8630	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 30, 2022	MISSISSIPPIAN	513	44	1106	2156	1341	GAS LIFT	620	128/128	141

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
688891	1280

**Perforated Intervals**

From	To
9000	16707

**Acid Volumes**

NONE
------

**Fracture Treatments**

FRAC WITH 457,273 BARRELS TREATED WATER 18,496,578 POUNDS 40/140 SAND
--

<b>Formation</b>	<b>Top</b>
------------------	------------

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

**Lateral Holes**

Sec: 20 TWP: 1S RGE: 4W County: STEPHENS

NE NW SE SE

1183 FSL 788 FEL of 1/4 SEC

Depth of Deviation: 8020 Radius of Turn: 640 Direction: 177 Total Length: 7707

Measured Total Depth: 18080 True Vertical Depth: 10038 End Pt. Location From Release, Unit or Property Line: 788

**FOR COMMISSION USE ONLY**

1149332

Status: Accepted