

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137276310000

**Completion Report**

Spud Date: September 05, 2021

OTC Prod. Unit No.: 137-227989-0-0000

Drilling Finished Date: October 07, 2021

1st Prod Date: June 18, 2022

Completion Date: May 20, 2022

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SKEET 17-20 S3H

Purchaser/Measurer: TARGA

Location: STEPHENS 17 1S 4W  
SE NE NW NE  
345 FNL 1475 FEL of 1/4 SEC  
Latitude: 34.476843 Longitude: -97.63716  
Derrick Elevation: 0 Ground Elevation: 987

First Sales Date: 06/28/2022

Operator: CHEYENNE PETROLEUM COMPANY 5593

14000 QUAIL SPRINGS PKWY STE 2200  
OKLAHOMA CITY, OK 73134-2617

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
728391	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1538		728	SURFACE
INTERMEDIATE	9 5/8	40	P-110	9138		1561	2288
PRODUCTION	5.5	20	P-110	19535		1923	6655

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19550**

Packer	
Depth	Brand & Type
9068	AS1X

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 30, 2022	MISSISSIPPIAN	710	44	1989	2801	2004	FLOWING	630	128/128	180

**Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

**Spacing Orders**

Order No	Unit Size
688891	1280

**Perforated Intervals**

From	To
9700	19405

**Acid Volumes**

NONE
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**Fracture Treatments**

577,434 BARRELS WATER 23,474,600 POUNDS 40/140 SAND
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

There are no Other Remarks.

**Lateral Holes**

Sec: 20 TWP: 1S RGE: 0 County: STEPHENS

SE SW SW SE

175 FSL 1988 FEL of 1/4 SEC

Depth of Deviation: 8300 Radius of Turn: 939 Direction: 183 Total Length: 9076

Measured Total Depth: 19550 True Vertical Depth: 10724 End Pt. Location From Release, Unit or Property Line: 175

**FOR COMMISSION USE ONLY**

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Status: Accepted