

API NUMBER: 087 22338 A

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

Approval Date: 03/01/2022

Expiration Date: 09/01/2023

Multi Unit Oil & Gas

Amend reason: CHANGE WELL NAME AND BHL. UPDATE
OCC ORDERS.

AMEND PERMIT TO DRILL

WELL LOCATION: Section: 25 Township: 6N Range: 4W County: MCCLAIN

SPOT LOCATION: NW NE NE NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 292 2247

Lease Name: WHETSTONE Well No: 0604 25-36-1-3WXH Well will be 292 feet from nearest unit or lease boundary.

Operator Name: CPRP SERVICES LLC Telephone: 4059223616 OTC/OCC Number: 24506 0

CPRP SERVICES LLC
123 NW 8TH ST
OKLAHOMA CITY, OK 73102-5804

HARDAGE LAND TRUST
15213 180TH STREET
LINDSAY OK 73052

Formation(s) (Permit Valid for Listed Formations Only):

Name	Code	Depth
1 WOODFORD	319WDFD	10150

Spacing Orders: 648948
669469
730364

Location Exception Orders: 730642

Increased Density Orders: 730044
730045
730046

Pending CD Numbers: No Pending

Working interest owners' notified: ***

Special Orders: No Special

Total Depth: 26260 Ground Elevation: 1094

Surface Casing: 1500

Depth to base of Treatable Water-Bearing FM: 60

Deep surface casing has been approved

Under Federal Jurisdiction: No
Fresh Water Supply Well Drilled: No
Surface Water used to Drill: Yes

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 21-37937

H. (Other)

SEE MEMO

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is: BED AQUIFER

Pit Location Formation: DUNCAN

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

MULTI UNIT HOLE 1

Section: 1	Township: 5N	Range: 4W	Meridian: IM	Total Length: 15621
	County: MCCLAIN			Measured Total Depth: 26260
Spot Location of End Point:	SW	SE	SW	SW
	Feet From: SOUTH		1/4 Section Line: 100	True Vertical Depth: 10150
	Feet From: WEST		1/4 Section Line: 800	End Point Location from Lease, Unit, or Property Line: 100

NOTES:

Category	Description
DEEP SURFACE CASING	[2/17/2022 - GC2] - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING
HYDRAULIC FRACTURING	<p>[12/5/2022 - GC2] - OCC 165:10-3-10 REQUIRES:</p> <p>1) NOTICE SHALL BE GIVEN AT LEAST 5 BUSINESS DAYS PRIOR TO COMMENCEMENT OF HYDRAULIC FRACTURING OPERATIONS ON A HORIZONTAL WELL TO OPERATORS PRODUCING WELLS WITHIN 1 MILE OF THE COMPLETION INTERVAL OF THE SUBJECT WELL. THE NOTICE TO SUCH OPERATORS SHALL CONTAIN THE INFORMATION IN FORM 6000NOO. IF THE HYDRAULIC FRACTURING OPERATIONS SCHEDULE CHANGES AFTER NOTICE HAS BEEN PROVIDED, RESULTING IN A DELAY OF OPERATIONS OF MORE THAN 5 DAYS FROM THE INITIAL NOTICE, NEW NOTICE IS REQUIRED TO BE GIVEN;</p> <p>2) NOTICE WILL BE GIVEN TO THE OCC CENTRAL OFFICE AND LOCAL DISTRICT OFFICES AT LEAST 48 HOURS PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS. FORM 6000NHF SHALL BE FOUND HERE: HTTPS://OKLAHOMA.GOV/OCC/DIVISIONS/OIL-GAS/OGCD-FORMS; AND,</p> <p>3) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS IS TO BE REPORTED TO FRACFOCUS WITHIN 60 DAYS AFTER THE CONCLUSION OF HYDRAULIC FRACTURING OPERATIONS, FOUND AT FRACFOCUS.ORG</p>
INCREASED DENSITY – 730044 (2022-004232)	<p>[12/21/2022 - GB6] - 25-6N-4W X669469 WDFD 2 WELLS CPRP SERVICES, LLC 11/22/2022</p>
INCREASED DENSITY – 730045 (2022-004233)	<p>[12/21/2022 - GB6] - 36-6N-4W X669469 WDFD 2 WELLS CPRP SERVICES, LLC 11/22/2022</p>
INCREASED DENSITY – 730046	<p>[12/21/2022 - GB6] - 1-5N-4W X648948 WDFD 2 WELLS CPRP SERVICES, LLC 11/22/2022</p>
LOCATION EXCEPTION - 730642 (2022-004229)	<p>[12/21/2022 - GB6] - (I.O.) 25, 36 -6N-4W, 1-5N-4W X669469 WDFD, OTHER 25, 36 -6N-4W X648948 WDFD, OTHER 1-5N-4W COMPL. INT. (25-6N-4W) NCT 165' FNL, NCT 0' FSL, NCT 660' FWL COMPL. INT. (36-6N-4W) NCT 0' FNL, NCT 0' FSL, NCT 660' FWL COMPL. INT. (1-5N-4W) NCT 0' FNL, NCT 165' FSL, NCT 660' FWL CPRP SERVICES, LLC 11/19/2021</p>
MEMO	[2/17/2022 - GC2] - CLOSED SYSTEM=STEEL PITS (REQUIRED - CRINER CREEK), OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT
SPACING - 730364 (2022-004228)	<p>[12/21/2022 - GB6] - (I.O.) 25 & 36 -6N-4W & 1-5N-4W EST MULTIUNIT HORIZONTAL WELL X669469 WDFD, OTHER 25,36 -6N-4W X648948 WDFD, OTHER 1-5N-4W 33% 25-6N-4W 34% 36-6N-4W 33% 1-5N-4W CPRP SERVICES, LLC 12/06/2022</p>
SPACING – 648948	<p>[12/21/2022 - GB6] - (640)(HOR) 1-5N-4W VAC 620536 WDFD, OTHER S2 SE4 1-5N-4W EXT 629874 WDFD, OTHER COMPL. INT. (WDFD) NCT 165' FSL, NCT 330' FEL, NCT 165' FNL, NCT 330' FWL</p>
SPACING – 669469	<p>[12/21/2022 - GB6] - (640)(HOR) 25, 36 -6N-4W VAC OTHERS EXT 652256 WDFD, OTHER COMPL. INT. (WDFD) NCT 165' FNL, NCT 165' FSL, NCT 330' FEL, NCT 330' FWL</p>
WATERSHED STRUCTURE	[2/17/2022 - GC2] - WELL WITHIN 1/2 MILE OF AN OKLAHOMA CONSERVATION COMMISSION WATERSHED STRUCTURE. CONTACT THE LOCAL CONSERVATION DISTRICT OFFICE AT (405) 527-3452 PRIOR TO DRILLING

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is 18 MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

087 22338 WHETSTONE 0604 25-36-1-3WXH