

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35051248980000

Completion Report

Spud Date: January 06, 2022

OTC Prod. Unit No.: 051-230361-0-0000

Drilling Finished Date: March 19, 2022

1st Prod Date: October 05, 2022

Completion Date: July 13, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SCR 1-31X6H

Purchaser/Measurer: WEX

Location: GRADY 31 4N 5W
 NW NW NW NW
 253 FSL 263 FWL of 1/4 SEC
 Latitude: 34.78233628 Longitude: -97.77243128
 Derrick Elevation: 0 Ground Elevation: 1240

First Sales Date: 10/5/2022

Operator: GULFPORT MIDCON LLC 24020

713 MARKET DR
 OKLAHOMA CITY, OK 73114-8132

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
730482	

Increased Density	
Order No	
721201	
721202	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	104		146			SURFACE
SURFACE	13.385	54.5	J-55	1470		910	SURFACE
INTERMEDIATE	9.625	40	P-110	12528		820	8488
PRODUCTION	5.5	23	P-110	25430		2962	11028

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25450

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 26, 2022	WOODFORD	672	61	12336	18357	2451	FLOWING	3752	34	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
385120	640
390452	640
730480	MULTIUNIT

Perforated Intervals

From	To
15591	25329

Acid Volumes

45 BARRELS

Fracture Treatments

692,252 BARRELS FRAC FLUID
32,427,857 POUNDS PROPPANT

Formation	Top
WOODFORD	15269

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 6 TWP: 3N RGE: 5W County: GRADY

SE SW SW SW

126 FSL 558 FWL of 1/4 SEC

Depth of Deviation: 14556 Radius of Turn: 884 Direction: 179 Total Length: 10010

Measured Total Depth: 25450 True Vertical Depth: 13825 End Pt. Location From Release, Unit or Property Line: 126

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Status: Accepted