

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35051248970000

**Completion Report**

Spud Date: December 27, 2021

OTC Prod. Unit No.: 051-230970-0-0000

Drilling Finished Date: February 07, 2022

1st Prod Date: October 11, 2022

Completion Date: July 13, 2022

**Drill Type: HORIZONTAL HOLE**

Well Name: SCR 2-31X6H

Purchaser/Measurer: WEX

Location: GRADY 31 4N 5W  
 NW NW NW NW  
 253 FNL 283 FWL of 1/4 SEC  
 Latitude: 34.78233687 Longitude: -97.77229917  
 Derrick Elevation: 0 Ground Elevation: 1240

First Sales Date: 10/11/2022

Operator: GULFPORT MIDCON LLC 24020

713 MARKET DR  
 OKLAHOMA CITY, OK 73114-8132

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
730483	

Increased Density	
Order No	
721201	
721202	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	104	SEAMP	146			SURFACE
SURFACE	13.385	54.5	J-55	1525		910	SURFACE
INTERMEDIATE	9.625	40	P-110	12695		820	8488
PRODUCTION	5.5	23	P-110	25688		2962	11028

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 25688**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 07, 2022	WOODFORD	548	60	13712	25022	3146	FLOWING	4385	34	

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
385120	640
390452	640
730481	MULTIUNIT

**Perforated Intervals**

From	To
15150	25568

**Acid Volumes**

50 BARRELS

**Fracture Treatments**

624,166 BARRELS FRAC FLUID  
29,720,568 POUNDS PROPPANT

Formation	Top
WOODFORD	15285

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - SURFACE LOCATION CORRECTED TO 283' FWL PER FINAL SURVEY PLAT AND FINAL ORDERS.

**Lateral Holes**

Sec: 6 TWP: 3N RGE: 5W County: GRADY

SE SW SE SW

70 FSL 1420 FWL of 1/4 SEC

Depth of Deviation: 14553 Radius of Turn: 1125 Direction: 178 Total Length: 10010

Measured Total Depth: 25688 True Vertical Depth: 13953 End Pt. Location From Release, Unit or Property Line: 126

**FOR COMMISSION USE ONLY**

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Status: Accepted