

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019265010000

Completion Report

Spud Date: August 25, 2022

OTC Prod. Unit No.:

Drilling Finished Date: August 31, 2022

1st Prod Date: December 08, 2022

Completion Date: December 08, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 27-0204

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 27 4S 2W
 SW NW NE NE
 390 FNL 1129 FEL of 1/4 SEC
 Latitude: 34.186161 Longitude: -97.390556
 Derrick Elevation: 892 Ground Elevation: 880

First Sales Date: 12/8/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
 SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	169#	J-55	92			SURFACE
SURFACE	9 5/8"	36#	J-55	669	1700	330	SURFACE
PRODUCTION	7"	26#	J-55	4642	1700	680	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4642

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 10, 2022	HEWITT	258	35			262	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
1092	4400

Acid Volumes

21,500 GALLONS 7.5% HCl

Fracture Treatments

10 STAGES - 8,901 BARRELS 18# CROSS-LINK
325,700 POUNDS SAND.

Formation	Top
HOXBAR	1775
DEESE	3485

Were open hole logs run? Yes

Date last log run: August 30, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERFS (2SPF): 1092'-1114', 1120'-1130', 1329'-1348', 1995'-2074', 2108'-2168', 4007'-4014', 4024'-4038', 4190'-4230', 4250'-4298', 4318'-4400'.
PERFS (3SPF): 2272'-2280', 3496'-3504'.
OCC - THIS WELL IS PART OF THE HEWITT UNIT.

FOR COMMISSION USE ONLY

1149365

Status: Accepted