

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264920000

Completion Report

Spud Date: July 19, 2022

OTC Prod. Unit No.:

Drilling Finished Date: July 25, 2022

1st Prod Date: September 22, 2022

Completion Date: September 22, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 22-6005

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 22 4S 2W
NW SE SE SW
466 FSL 2274 FWL of 1/4 SEC
Latitude: 34.188512 Longitude: -97.396852
Derrick Elevation: 916 Ground Elevation: 904

First Sales Date: 9/22/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	133#	J-55	92			SURFACE
SURFACE	9 5/8"	36	J-55	668	1700	325	SURFACE
PRODUCTION	7"	26#	J-55	3832	1700	675	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3832

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 24, 2022	HEWITT	249	35			531	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
1451	3564

Acid Volumes

24,500 GALLONS 15% HCl

Fracture Treatments

13 STAGES - 10,257 BARRELS 18# CROSS-LINK 361,100 POUNDS SAND
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Formation	Top
HOXBAR	1451
DEESE	2970

Were open hole logs run? Yes

Date last log run: July 24, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERFS (2SPF): 1451-1484; 1604-1672; 1700-1766; 1933-1967; 2015-2104; 2181-2191; 2226-2238; 2700-2723; 3307-3317; 3361-3399; 3491-3529; 3536-3553; 3557-3564.
 PERFS (3SPF): 1512-1520; 2641-2649.
 OCC - THIS WELL IS PART OF THE HEWITT UNIT.

FOR COMMISSION USE ONLY

1149360

Status: Accepted