

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019264890000

Completion Report

Spud Date: July 28, 2022

OTC Prod. Unit No.:

Drilling Finished Date: August 04, 2022

1st Prod Date: October 14, 2022

Completion Date: October 14, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 22-5103

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 22 4S 2W
 SW NE SW SE
 940 FSL 1889 FEL of 1/4 SEC
 Latitude: 34.18963 Longitude: -97.393079
 Derrick Elevation: 900 Ground Elevation: 888

First Sales Date: 10/14/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY
 SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	169#	J-55	92			SURFACE
SURFACE	9 5/8"	36#	J-55	668	1700	325	SURFACE
PRODUCTION	7"	26#	J-55	4115	1700	625	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4115

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2022	HEWITT	75	35			761	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders

Order No	Unit Size
67990	UNIT

Perforated Intervals

From	To
1404	3803

Acid Volumes

24,500 GALLONS 15% HCl

Fracture Treatments

10 STAGES - 10,214 BARRELS 18# CROSS-LINK
373,600 POUNDS SAND

Formation	Top
HOXBAR	1404
DEESE	2978

Were open hole logs run? Yes

Date last log run: August 02, 2022

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERFS (2SPF): 1404-26; 42-66; 1599-1654; 1681-1717; 1831-62; 2023-2119; 2163-2209; 2550-63; 3496-3520; 3642-72; 3691-3713; 18-29; 46-81; 3796-3803.

PERFS (3SPF): 1874-80; 2620-28.

OCC - THIS WELL IS PART OF THE HEWITT UNIT.

FOR COMMISSION USE ONLY

1149362

Status: Accepted