

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35019264930000

**Completion Report**

Spud Date: August 06, 2022

OTC Prod. Unit No.:

Drilling Finished Date: August 13, 2022

1st Prod Date: October 28, 2022

Completion Date: October 28, 2022

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: HEWITT UNIT 23-5802

Purchaser/Measurer: DCP MIDSTREAM

Location: CARTER 23 4S 2W  
 NW SE SW SW  
 417 FSL 916 FWL of 1/4 SEC  
 Latitude: 34.188376 Longitude: -97.383797  
 Derrick Elevation: 841 Ground Elevation: 829

First Sales Date: 10/28/2022

Operator: XTO ENERGY INC 21003

22777 SPRINGWOODS VILLAGE PKWY  
 SPRING, TX 77389-1425

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	169#	J-55	92			SURFACE
SURFACE	9 5/8"	36#	J-55	543	1700	280	SURFACE
PRODUCTION	7"	26#	J-55	0	1700	770	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4857**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 29, 2022	HEWITT	151	35			650	PUMPING			

**Completion and Test Data by Producing Formation**

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

**Spacing Orders**

Order No	Unit Size
67990	UNIT

**Perforated Intervals**

From	To
1833	4596

**Acid Volumes**

30,000 GALLONS 7.5% HCl

**Fracture Treatments**

13 STAGES - 10,931 BARRELS 18# CROSS-LINK  
384,900 POUNDS SAND

Formation	Top
HOXBAR	1600
DEESE	3425

Were open hole logs run? Yes

Date last log run: August 12, 2022

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

PERFS (2SPF): 1833'-1896', 1936'-1996', 2026'-2088', 2116'-2132', 2180'-2194', 2531'-2541', 2571'-2579', 2913'-2923', 2961'-2971', 4075'-4100', 4256'-4283', 4294'-4308', 4346'-4370', 4377'-4393', 4461'-4505', 4511'-4540', 4570'-4596'.  
PERFS (3SPF): 3439'-3447', 4440'-4446', 4551'-4558'.  
OCC - THIS WELL IS PART OF THE HEWITT UNIT.

**FOR COMMISSION USE ONLY**

1149363

Status: Accepted